



CE GENERATION_{LLC}

Consolidated Financial Statements
For the Quarterly Period Ended March 31, 2009

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CE GENERATION, LLC AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS (Unaudited)

(In thousands)

	As of	
	March 31, 2009	December 31, 2008
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 51,355	\$ 44,364
Trade receivables	55,834	56,632
Trade receivables from affiliate	1,155	1,163
Income tax receivable	312	3,038
Inventories	28,304	28,626
Deferred income taxes	283	283
Other current assets	<u>9,771</u>	<u>5,263</u>
Total current assets	147,014	139,369
Property, plant and equipment, net	737,804	745,090
Goodwill	265,897	265,897
Intangible assets, net	63,212	67,704
Other assets	<u>3,614</u>	<u>3,753</u>
Total assets	<u>\$ 1,217,541</u>	<u>\$ 1,221,813</u>
LIABILITIES AND EQUITY		
Current liabilities:		
Accounts payable	\$ 12,080	\$ 23,542
Accrued interest	10,136	2,057
Accrued natural gas liability	9,255	10,317
Due to affiliates	2,299	2,181
Current portion of long-term debt	50,810	50,810
Other current liabilities	<u>9,990</u>	<u>11,137</u>
Total current liabilities	94,570	100,044
Parent senior secured bonds	219,000	219,000
Subsidiary and project debt	164,475	164,475
Due to affiliates	7,999	8,020
Deferred income taxes	224,852	226,496
Other long-term liabilities	<u>15,090</u>	<u>15,077</u>
Total liabilities	<u>725,986</u>	<u>733,112</u>
Commitments and contingencies (Note 4)		
Equity:		
Total CE Generation members' equity	468,318	462,604
Noncontrolling interests	<u>23,237</u>	<u>26,097</u>
Total equity	<u>491,555</u>	<u>488,701</u>
Total liabilities and equity	<u>\$ 1,217,541</u>	<u>\$ 1,221,813</u>

The accompanying notes are an integral part of these consolidated financial statements.

CE GENERATION, LLC AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS
AND COMPREHENSIVE INCOME (Unaudited)
(In thousands)

	Three-Month Periods	
	Ended March 31,	
	2009	2008
Operating revenue	<u>\$ 119,968</u>	<u>\$ 122,094</u>
Operating costs and expenses:		
Fuel	27,511	31,798
Plant operations	32,058	30,600
General and administrative	1,128	982
Depreciation and amortization	<u>26,596</u>	<u>31,262</u>
Total operating costs and expenses	<u>87,293</u>	<u>94,642</u>
Operating income	<u>32,675</u>	<u>27,452</u>
Other income (expense):		
Interest expense	(8,391)	(9,875)
Interest and other income	<u>183</u>	<u>417</u>
Total other income (expense)	<u>(8,208)</u>	<u>(9,458)</u>
Income before income tax expense	24,467	17,994
Income tax expense	<u>1,026</u>	<u>1,619</u>
Net income	23,441	16,375
Less- net income attributable to noncontrolling interests	<u>17,739</u>	<u>9,579</u>
Net income attributable to CE Generation	<u>5,702</u>	<u>6,796</u>
Other comprehensive income attributable to CE Generation:		
Unrecognized amounts on retirement benefits, net of tax of \$8 and \$7	12	11
Fair value adjustment on cash flow hedges, net of tax of \$- and \$15	<u>-</u>	<u>27</u>
Total other comprehensive income attributable to CE Generation	<u>12</u>	<u>38</u>
Comprehensive income attributable to CE Generation	<u>\$ 5,714</u>	<u>\$ 6,834</u>

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CE GENERATION, LLC AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)
(In thousands)

	Three-Month Periods	
	Ended March 31,	
	2009	2008
Cash flows from operating activities:		
Net income	\$ 23,441	\$ 16,375
Adjustments to reconcile net income to net cash flows from operating activities:		
Depreciation and amortization	26,596	31,262
Provision for deferred income taxes	(1,652)	(4,294)
Amortization of deferred financing costs	137	179
Changes in operating assets and liabilities:		
Trade receivables	806	1,259
Inventories	322	(5)
Due to affiliates, net	118	1,170
Other current assets	(1,793)	(113)
Accounts payable and other current liabilities	8,167	20,212
Net cash flows from operating activities	56,142	66,045
Cash flows from investing activities:		
Capital expenditures	(28,565)	(23,903)
Decrease in restricted cash	13	7,549
Net cash flows from investing activities	(28,552)	(16,354)
Cash flows from financing activities:		
Repayment of subsidiary and project debt	-	(8,799)
Distributions to noncontrolling interests	(20,599)	(12,587)
Net cash flows from financing activities	(20,599)	(21,386)
Net change in cash and cash equivalents	6,991	28,305
Cash and cash equivalents at beginning of period	44,364	35,239
Cash and cash equivalents at end of period	\$ 51,355	\$ 63,544

The accompanying notes are an integral part of these consolidated financial statements.

CE GENERATION, LLC AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (Unaudited)
(In thousands)

	<u>CE Generation Member's Equity</u>			<u>Total</u>
	<u>Members'</u> <u>Equity</u>	<u>Accumulated</u> <u>Other</u> <u>Comprehensive</u> <u>Loss, Net</u>	<u>Noncontrolling</u> <u>Interests</u>	
Balance, January 1, 2008	\$ 434,202	\$ (2,188)	\$ 41,746	\$ 473,760
Net income	6,796	-	9,579	16,375
Other comprehensive income	-	38	-	38
Distributions	-	-	(12,587)	(12,587)
Other equity transactions	-	-	9	9
Balance, March 31, 2008	<u>\$ 440,998</u>	<u>\$ (2,150)</u>	<u>\$ 38,747</u>	<u>\$ 477,595</u>
Balance, January 1, 2009	\$ 466,201	\$ (3,597)	\$ 26,097	\$ 488,701
Net income	5,702	-	17,739	23,441
Other comprehensive income	-	12	-	12
Distributions	-	-	(20,599)	(20,599)
Balance, March 31, 2009	<u>\$ 471,903</u>	<u>\$ (3,585)</u>	<u>\$ 23,237</u>	<u>\$ 491,555</u>

The accompanying notes are an integral part of these consolidated financial statements.

CE GENERATION, LLC AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

1. General

CE Generation, LLC (“CE Generation”) is engaged in the independent power business and through its subsidiaries (together with CE Generation, the “Company”) owns and operates ten geothermal facilities in the Imperial Valley of California (the “Imperial Valley Projects”) and three natural gas-fired combined cycle cogeneration facilities located in New York, Texas and Arizona. The Company is equally owned by MidAmerican Energy Holdings Company (“MEHC”), a consolidated subsidiary of Berkshire Hathaway Inc., and TransAlta USA, Inc. (“TransAlta”), a wholly-owned subsidiary of TransAlta Corporation.

The unaudited Consolidated Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America (“GAAP”) for interim financial information. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Consolidated Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the Consolidated Financial Statements as of March 31, 2009 and for the three-month periods ended March 31, 2009 and 2008. Certain amounts in the prior period Consolidated Financial Statements have been reclassified to conform to the current period presentation. Such reclassifications did not impact previously reported operating income, net income attributable to CE Generation or equity. The results of operations for the three-month period ended March 31, 2009 are not necessarily indicative of the results to be expected for the full year.

The unaudited Consolidated Financial Statements include the accounts of CE Generation, its wholly-owned subsidiaries and a majority-owned limited partnership, Saranac Power Partners L.P. (the “Saranac Project”), in which the Company indirectly holds a 1% general partnership and 74% limited partnership ownership interest. The remaining interests in the Saranac Project are owned by three limited partners. Net income and distributions from the Saranac Project are allocated to the partners based on allocation percentages that vary through the life of the partnership, as specified in the partnership agreement. These allocation percentages will differ from the stated ownership percentages until certain limited partners achieve fixed rates of returns. As of March 31, 2009, the Company’s economic interest in the partnership was 77%, while the noncontrolling interest holders had a combined economic interest in the partnership of 23%. Intercompany accounts and transactions have been eliminated.

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in the Company’s audited Consolidated Financial Statements for the year ended December 31, 2008 describes the most significant accounting estimates and policies used in the preparation of the Consolidated Financial Statements. There have been no significant changes in the Company’s assumptions regarding significant accounting policies during the first three months of 2009.

2. Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in thousands):

	Depreciation Life	As of	
		March 31, 2009	December 31, 2008
Power plants	5 to 30 years	\$1,278,652	\$1,265,831
Wells and resource development	2 to 30 years	233,478	236,102
Equipment	3 to 30 years	<u>6,150</u>	<u>6,150</u>
Total operating assets		1,518,280	1,508,083
Accumulated depreciation		<u>(780,476)</u>	<u>(762,993)</u>
Property, plant and equipment, net		<u>\$ 737,804</u>	<u>\$ 745,090</u>

The Company replaced certain pipe and equipment with a remaining net book value of \$0.7 million and \$3.4 million during the three-month periods ended March 31, 2009 and 2008, respectively, which was charged to depreciation expense in the Consolidated Statements of Operations.

3. Intangible Assets, Net

Intangible assets, net consists of the following (in thousands):

	Amortization Life	As of March 31, 2009		As of December 31, 2008	
		Gross Carrying Amount	Accumulated Amortization	Gross Carrying Amount	Accumulated Amortization
Power purchase and royalty contracts	4 to 30 years	\$ 315,434	\$ 270,893	\$ 315,434	\$ 266,884
Patented technology	24 years	<u>46,290</u>	<u>27,619</u>	<u>46,290</u>	<u>27,136</u>
Intangible assets, net		<u>\$ 361,724</u>	<u>\$ 298,512</u>	<u>\$ 361,724</u>	<u>\$ 294,020</u>

Amortization expense on acquired intangible assets was \$4.5 million and \$4.0 million during the three-month periods ended March 31, 2009 and 2008, respectively. CE Generation expects amortization expense on acquired intangible assets to be \$7.4 million for the remaining nine months in 2009, and \$5.7 million in 2010 through 2013.

4. Commitments and Contingencies

The California Power Exchange

In January 2001, the California Power Exchange declared bankruptcy. As a result, Salton Sea Power LLC (“Salton Sea Power”) and CE Turbo, LLC (“CE Turbo”) did not receive payment for power sold to El Paso Merchant Energy Company (“EPME”) under certain transaction agreements during December 2000 and January 2001 of \$3.8 million (the “PX Receivable”). Salton Sea Power and CE Turbo established an allowance for doubtful accounts for this balance as of December 31, 2003. On September 29, 2004, Salton Sea Power and CE Turbo entered into separate Transfer of Claims Agreements (the “Transfer of Claims Agreements”), pursuant to which Salton Sea Power and CE Turbo received an aggregate of \$3.7 million in exchange for transferring the rights to receive payment on the PX Receivable to TransAlta and MEHC. As a result of the transaction, Salton Sea Power and CE Turbo wrote-off the PX Receivable and the related allowance for doubtful accounts and recorded a \$3.8 million current liability to reflect the collection risk retained under the Transfer of Claims Agreements. Pursuant to the Transfer of Claims Agreements, to the extent that the PX Receivable becomes uncollectible, Salton Sea Power and CE Turbo can be required to pay the PX Receivable, plus interest, to MEHC and TransAlta. EPME informed Salton Sea Power and CE Turbo that, on July 6, 2007, it received a distribution in connection with a settlement involving its claims in the California Power Exchange bankruptcy proceeding. In August 2007, EPME paid \$2.4 million, or \$1.2 million each to MEHC and TransAlta, in connection with the bankruptcy proceeding distribution that EPME received on their behalf. Accordingly, Salton Sea Power and CE Turbo reduced their collective liability by \$2.4 million to \$1.4 million.

Environmental Matters

The Company is subject to federal, state, and local laws and regulations regarding air and water quality, hazardous and solid waste disposal and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with current environmental requirements.

Accrued Environmental Costs

The Company is fully or partly responsible for environmental remediation at various contaminated sites, including sites that are or were part of the Company's operations and sites owned by third parties. The Company accrues environmental remediation expenses when the expenses are believed to be probable and can be reasonably estimated. The quantification of environmental exposures is based on many factors, including changing laws and regulations, advancements in environmental technologies, the quality of available site-specific information, site investigation results, expected remediation or settlement timelines, the Company's proportionate responsibility, contractual indemnities and coverage provided by insurance policies. The liability recorded as of March 31, 2009 and December 31, 2008 was \$2.0 million and \$1.0 million, respectively, and is included in other current liabilities on the Consolidated Balance Sheets. Environmental remediation liabilities that separately result from the normal operation of long-lived assets and that are associated with the retirement of those assets are separately accounted for as asset retirement obligations.

5. Related Party Transactions

Pursuant to an administrative services agreement between CalEnergy Generation Operating Company ("CGOC"), a subsidiary of MEHC, and CE Generation (the "Administrative Services Agreement"), CGOC provides certain administrative and management services to CE Generation. The Administrative Services Agreement between CGOC and CE Generation provides for a fixed fee through December 31, 2010. The expense pursuant to the Administrative Services Agreement was \$0.8 million for each of the three-month periods ended March 31, 2009 and 2008. Such amounts are included in general and administrative costs and expenses in the Consolidated Statements of Operations.

The Company participates in multi-employer pension plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of MEHC. The Company's contribution to the various plans was \$0.6 million and \$0.7 million for the three-month periods ended March 31, 2009 and 2008, respectively. The portion of accumulated other comprehensive loss attributable to the Company has been allocated from MEC in accordance with intercompany service agreements.

Pursuant to a transaction agreement dated January 29, 2003 (the "TransAlta Transaction Agreement"), Salton Sea Power and CE Turbo began selling available power from their geothermal facilities in the Imperial Valley of California (the "Salton Sea V Project" and the "CE Turbo Project", respectively) to TransAlta on February 12, 2003, based on percentages of the Dow Jones SP-15 Index. The TransAlta Transaction Agreement shall continue until the earlier of (a) 30 days following a written notice of termination, or (b) any other termination date mutually agreed to by the parties. No such notice of termination has been given by either party. Pursuant to this agreement, sales to TransAlta totaled \$2.8 million for each of the three-month periods ended March 31, 2009 and 2008. As of March 31, 2009 and December 31, 2008, trade receivable balances from TransAlta were \$1.2 million and \$1.0 million, respectively. Effective August 7, 2006 through May 31, 2009, up to 26 MW of available power from the Salton Sea V Project will be sold to TransAlta under the TransAlta Transaction Agreement at a fixed price. Salton Sea Power, CE Turbo, and TransAlta each have agreed not to exercise their respective 30 day termination right described above with respect to such amount of available power through such period.

On January 21, 2004, Salton Sea Power and CE Turbo entered into a Green Energy Tag Purchase and Sale Agreement to sell the non-power attributes (the non-power attributes made available by one megawatt hour ("MWh") of generation, a "Green Tag") associated with up to 931,800 MWh of available generation of the Salton Sea V Project and the CE Turbo Project through December 31, 2008 to TransAlta Energy Marketing (US) Inc. ("TransAlta Marketing") at a market price per Green Tag. Pursuant to this agreement, sales to TransAlta Marketing totaled \$0.5 million for the three-month period ended March 31, 2008. As of December 31, 2008, the trade receivable balance from TransAlta Marketing was \$0.2 million.

On November 7, 2008, the Yuma Project entered into a Master Power Purchase and Sale Agreement (“Master Agreement”) with TransAlta Marketing. The Master Agreement allows the Yuma Project to utilize TransAlta Marketing to market electricity sales during curtailment periods initiated by SDG&E. No transactions were entered into under the Master Agreement for the three-month period ended March 31, 2009.

6. Components of Accumulated Other Comprehensive Loss, Net

Accumulated other comprehensive loss, net consists of unrecognized amounts on retirement benefits of \$3.6 million, net of tax of \$2.3 million, as of March 31, 2009 and December 31, 2008.

7. New Accounting Pronouncements

In December 2007, the Financial Accounting Standards Board (“FASB”) issued Statement of Financial Accounting Standards (“SFAS”) No. 160, “Noncontrolling Interests in Consolidated Financial Statements – an amendment of ARB No. 51” (“SFAS No. 160”). SFAS No. 160 establishes accounting and reporting standards for the noncontrolling interest in a subsidiary and for the deconsolidation of a subsidiary. The Company adopted SFAS No. 160 on January 1, 2009. As a result, the Company has presented noncontrolling interests as a separate component of equity on the Consolidated Balance Sheets. Previously, these amounts were reported as minority interest within the mezzanine section on the Consolidated Balance Sheets. Also, the Company has presented net income attributable to noncontrolling interests separately on the Consolidated Statements of Operations. Previously, these amounts were reported as minority interest on the Consolidated Statements of Operations.

Management's Discussion and Analysis of Financial Condition and Results of Operations

The following is management's discussion and analysis of certain significant factors that have affected the financial condition and results of operations of CE Generation, LLC ("CE Generation") and its subsidiaries (collectively, the "Company") during the periods included herein. Explanations include management's best estimate of the impact of weather and other factors. This discussion should be read in conjunction with the Company's historical unaudited Consolidated Financial Statements and the notes thereto included elsewhere in this report. The Company's actual results in the future could differ significantly from the historical results.

Forward-Looking Statements

From time to time, CE Generation may make forward-looking statements that involve judgments, assumptions and other uncertainties beyond the control of the Company or any of its subsidiaries individually. These forward-looking statements may include, among others, statements concerning revenue and cost trends, cost reduction strategies and anticipated outcomes, pricing strategies, changes in the utility industry, planned capital expenditures, financing needs and availability, statements of CE Generation's expectations, beliefs, future plans and strategies, anticipated events or trends and similar comments concerning matters that are not historical facts. These types of forward-looking statements are based on current expectations and involve a number of known and unknown risks and uncertainties that could cause the actual results and performance of the Company to differ materially from any expected future results or performance, expressed or implied, by the forward-looking statements. CE Generation has identified important factors that could cause actual results to differ materially from those expectations, including weather effects on revenues and other operating uncertainties, uncertainties relating to economic and political conditions and uncertainties regarding the impact of regulations, changes in government policy and competition. The Company undertakes no obligation to update forward-looking statements, whether as a result of new information, future events or otherwise. The foregoing review of factors should not be construed as exclusive.

Results of Operations

Operating Revenue

The capacity factor for a particular project is determined by dividing the total quantity of electricity sold by the product of the project's capacity and the total hours in the year. Refer to Note 1 of Notes to Consolidated Financial Statements included in the Company's audited Consolidated Financial Statements for the year ended December 31, 2008 for the net capacity of each facility. Each plant possesses an operating margin, which allows for production in excess of a facility's net capacity. Utilization of this operating margin is based upon a variety of factors and can be expected to vary throughout the year under normal operating conditions. The amount of revenues received by the projects is affected by the extent to which they are able to operate and generate electricity. Accordingly, the capacity and capacity factor figures provide information on operating performance that has affected the revenues received by the projects.

CE Generation's operating revenue is summarized as follows (in millions):

	Three-Month Periods Ended March 31,	
	2009	2008
Natural gas-fired facilities	\$ 73.6	\$ 76.6
Geothermal facilities	<u>46.4</u>	<u>45.5</u>
Total operating revenue	<u>\$ 120.0</u>	<u>\$ 122.1</u>

Natural Gas-Fired Facilities

The following operating data represents the aggregate capacity and electricity production at the natural gas-fired facilities:

	Three-Month Periods Ended March 31,	
	2009	2008
Overall capacity factor	60.3%	60.0%
MWh produced	653,700	658,800
Facility net capacity (MW) (weighted average)	502.0	502.0

Operating revenue at the natural gas-fired facilities for the first quarter of 2009 decreased \$3.0 million, or 3.9%, from the comparable period in 2008 primarily due to the following:

- \$3.5 million decrease in operating revenue at the Company's natural gas-fired facility in Yuma, Arizona (the "Yuma Project") due to lower prices. The Yuma Project sells energy at a regulatory determined avoided cost of energy, which decreased to 5.9 cents per kilowatt hour ("kWh") during the first quarter of 2009 from 9.2 cents per kWh in the first quarter of 2008.
- \$2.8 million decrease at the Saranac Project due to a 4.2% decrease in production over 2008. The production decrease is attributable primarily to the timing of scheduled maintenance.
- \$1.3 million decrease at the Yuma Project due to a 20.9% decrease in production over 2008. The Yuma Project's first quarter 2008 production was lower due to an increase in flexible curtailments initiated by San Diego Gas & Electric Company, the purchaser of power generated by the Yuma Project.
- \$3.5 million increase due to rate escalations under the 15-year power purchase agreement between New York State Electric & Gas Corporation ("NYSE&G") and the Saranac Project.
- \$1.2 million increase at the Saranac Project due to the sale of nitrogen oxide ("NO_x") allowances.

Total MWh produced during the first quarter of 2009 were 0.8% lower than total MWh produced in the first quarter of 2008. Production decreases at the Yuma and Saranac Projects were partially offset by higher production at the Company's natural gas-fired facility in Big Spring, Texas ("the Power Resources Project"). Higher 2009 production at the Power Resources Project had no impact on operating revenue due to the nature of its tolling agreement with Constellation Energy Commodities Group, Inc. ("CECG").

Geothermal Facilities

The following operating data represents the aggregate capacity and electricity production at the geothermal facilities:

	Three-Month Periods Ended March 31,	
	2009	2008
Overall capacity factor	90.1%	88.2%
MWh produced	635,600	628,600
Facility net capacity (MW) (weighted average)	326.4	326.4

Operating revenue at the geothermal facilities for the first quarter of 2009 increased \$0.9 million, or 2.0%, from the comparable period in 2008 primarily due to the following:

- \$1.0 million increase due to higher energy rates at certain Imperial Valley Projects, partially offset by a \$0.5 million decrease in Green Tag revenue due to the expiration of the Company's related party contract with TransAlta Marketing. Refer to Note 5 of Notes to Consolidated Financial Statements included elsewhere in this report.
- \$0.4 million increase due to a 1.1% increase in energy production.

Fuel

Both the Saranac and Yuma Projects purchase the natural gas used by their facilities to produce energy under their existing power purchase agreements. At the Power Resources Project, CECG is required to purchase the natural gas supply.

Fuel expense decreased \$4.3 million, or 13.5%, to \$27.5 million for the first quarter of 2009 from \$31.8 million for the comparable period in 2008. During 2009, the Company incurred lower fuel expense of \$2.5 million due to decreased production and \$2.9 million due to lower unit costs paid for natural gas at the Yuma Project. These decreases were partially offset by a \$1.1 million contractual fuel price increase at the Saranac Project.

Plant Operations

Plant operations increased \$1.5 million, or 4.9%, to \$32.1 million for the first quarter of 2009 from \$30.6 million for the comparable period in 2008. The increase was primarily due to costs related to carbon dioxide ("CO₂") allowance accruals at the Saranac Project and slightly higher employee costs, partially offset by lower maintenance costs at the Imperial Valley Projects due to the scope of scheduled maintenance. Following the expiration of the NYSE&G contract in June 2009, it is expected that the cost of any required CO₂ allowances will be the obligation of the power purchaser.

Depreciation and Amortization

Depreciation and amortization decreased \$4.7 million, or 15.0%, to \$26.6 million for the first quarter of 2009 from \$31.3 million for the comparable period in 2008. The decrease was due primarily to the 2008 plug and abandonment of a production well that delivered brine to certain Imperial Valley Projects.

Interest Expense

Interest expense decreased \$1.5 million to \$8.4 million for the first quarter of 2009 from \$9.9 million for the comparable period in 2008 due to lower outstanding debt balances.

Interest and Other Income

Interest and other income decreased \$0.2 million to \$0.2 million for the first quarter of 2009 from \$0.4 million for the comparable period in 2008 due to lower average cash and short term investment balances and lower average interest rates.

Income Tax Expense

Income tax expense decreased \$0.6 million to \$1.0 million for the first quarter of 2009 from \$1.6 million for the comparable period in 2008 due primarily to a decrease in income attributable to CE Generation before income tax expense.

Net Income Attributable to Noncontrolling Interests

Net income attributable to noncontrolling interests increased \$8.1 million to \$17.7 million for the first quarter of 2009 from \$9.6 million for the comparable period in 2008. The increase was a result of certain provisions in the Saranac Project's partnership agreement which adjust the economic interests of the partners over the term of the agreement as well as improved financial performance at the Saranac Project.

Liquidity and Capital Resources

CE Generation's direct or indirect subsidiaries are organized as a legal entity separate and apart from CE Generation and its other subsidiaries. Pursuant to separate project financing agreements applicable to the Imperial Valley Projects, the assets of each subsidiary with a direct or indirect ownership interest in the Imperial Valley Projects other than Magma Power Company and Salton Sea Power Company are pledged or encumbered to support or otherwise provide the security for their own project or subsidiary debt. It should not be assumed that the assets of any subsidiary will be available to satisfy CE Generation's obligations or the obligations of its other subsidiaries. However, unrestricted cash or other assets which are available for distribution may, subject to applicable law and the terms of financing and ring-fencing arrangements for such parties, be advanced, loaned, paid as dividends or otherwise distributed or contributed to CE Generation or affiliates thereof.

Cash flows from operations were \$56.1 million for the first quarter of 2009 compared with \$66.0 million for the comparable period in 2008. The decrease is due primarily to the timing of working capital changes.

Cash flows from investing activities were \$(28.6) million for the first quarter of 2009 compared with \$(16.4) million for the comparable period in 2008. The increase is due primarily to higher capital expenditures of \$4.7 million at the Imperial Valley Projects related to the Company's pipeline replacement program and a \$7.5 million decrease in restricted cash associated with the maturity of the Saranac Project's debt during the first quarter of 2008.

Forecasted capital expenditures for 2009 are approximately \$62 million. Capital expenditure needs are reviewed regularly by management and may change significantly as a result of such reviews. The Company is purchasing pipeline replacement materials which are expected to have a longer useful life than the material currently used. The new material will result in higher capital expenditures in 2009 than historical expenditures. The Company expects to meet these capital expenditures with cash flows from operations.

Cash flows from financing activities were \$(20.6) million for the first quarter of 2009 compared with \$(21.4) million for the comparable period in 2008. The decrease is due to the maturity of the Saranac Project's debt during the first quarter of 2008, partially offset by higher Saranac Project distributions to noncontrolling interests during the first quarter of 2009.

Environmental Matters

In addition to the updates contained herein, refer to Note 4 of Notes to Consolidated Financial Statements included elsewhere in this report and the "Environmental Matters" section of Management's Discussion and Analysis of Financial Condition and Results of Operations included in the Company's annual report for the year ended December 31, 2008 for additional information regarding certain environmental matters affecting the Company's operations.

Climate Change

In April 2009, the Environmental Protection Agency ("EPA") issued a proposed finding, in response to the United States Supreme Court's 2007 decision in the case of *Massachusetts v. EPA*, that under Section 202(a) of the Clean Air Act six greenhouse gases – carbon dioxide, methane, nitrous oxide, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride – threaten the public health and welfare of current and future generations. The proposed finding will be subject to a 60-day public comment period before being finalized. The finding does not include any proposed regulations regarding greenhouse gas emissions; however, such regulatory or legislative action could have a significant adverse impact on the Company's fossil-fueled generating facilities.

Quantitative and Qualitative Disclosures About Market Risk

For quantitative and qualitative disclosures about market risk affecting the Company, see the "Quantitative and Qualitative Disclosures About Market Risk" section of Management's Discussion and Analysis of Financial Condition and Results of Operations included in the Company's annual report for the year ended December 31, 2008. The Company's exposure to market risk and its management of such risk has not changed materially since December 31, 2008.

CERTIFICATION

I, Stephen A. Larsen, certify that:

1. I have reviewed this quarterly report of CE Generation, LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Company as of, and for, the periods presented in this report;
4. The Company's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures for CE Generation, LLC and we have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Company, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Evaluated the effectiveness of the Company's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - c) Disclosed in this report any change in the Company's internal control over financial reporting that occurred during the Company's most recent fiscal quarter (the Company's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting; and
5. The Company's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Company's auditors and the audit committee of Company's board of directors (or persons performing the equivalent function):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Company's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Company's internal control over financial reporting.

Date: May 14, 2009

/s/ Stephen A. Larsen
Stephen A. Larsen
President
(principal executive officer)

CERTIFICATION

I, Stephen D. Dickas, certify that:

1. I have reviewed this quarterly report of CE Generation, LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Company as of, and for, the periods presented in this report;
4. The Company's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures for CE Generation, LLC and we have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Company, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Evaluated the effectiveness of the Company's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - c) Disclosed in this report any change in the Company's internal control over financial reporting that occurred during the Company's most recent fiscal quarter (the Company's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting; and
5. The Company's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Company's auditors and the audit committee of Company's board of directors (or persons performing the equivalent function):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Company's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Company's internal control over financial reporting.

Date: May 14, 2009

/s/ Stephen D. Dickas
Stephen D. Dickas
Vice President & Controller
(principal financial officer)